

Expedition Water Solutions Colorado, LLC  
2015 Clubhouse Drive  
Suite 201  
Greeley, CO 80634

VIA Registered U.S. Mail

7015 3430 0000 4186 7623

Suckla Farms, Inc.

4468 County Rd 19

Fort Luton, CO 80621-8405

RE: Rule 325. i. Notification:

**EWS 6: Surface Location NWSW, Sec. 10 T1N-R67W, Bottomhole Location NESW, Sec 11, T1N-R67W, 6<sup>th</sup> PM, Weld County, Colorado**

You are being provided this as notice that Expedition Water Solutions Colorado, LLC is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced wells at the described surface and downhole locations. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.

**1. You are entitled to the following information:**

**a. Operator name and contact info:**

Expedition Water Solutions Colorado, LLC  
2015 Clubhouse Drive  
Suite 201  
Greeley, CO 80634  
(970) 381-5005

**b. Location and a general description of the proposed Well & facilities:**

One Underground Injection Control (UIC) well. The surface injection facilities will be situated in section 10, T1N-R67W.

The injection zones for this well are, in descending order by true vertical depth (TVD), as follows. The depths are approximate and based on the NGL C2C (05-123-42698) and Suckla Farms Injection Well #1 (05-123-14291) offset well formation picks. Please note that the wellbore path is designed so that the top of the injection zone will be at least 3/4 mile away from the Suckla Farms Injection well #1.

<u>Formation</u>	<u>Top Depth-Bottom Depth</u>
Lyons	(9,139' - 9,286')
Lower Satanka	(9,286' - 9,550')
Wolfcamp	(9,550' - 9,640')
Amazon	(9,640' - 9,682')
Council Grove	(9,682' - 9,857')
Admire	(9,857' - 9,922')
Virgil	(9,922' - 10,057')
Missouri	(10,057' - 10,271')
Fountain	(10,271' - 10,746')

The EWS 6 well will be a directional wellbore with a proposed True Vertical Depth (TVD) of approximately 10,550 feet and a proposed Measured Depth (MD) of 12,736 feet. All formation depths are listed as True Vertical Depth.

**c. Anticipated date operations will commence:**

Operations are planned to commence in the Fourth Quarter of 2017, or the First Quarter of 2018. The exact date will vary based upon rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
Attn: Bob Koehler  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100 x5147  
bob.koehler@state.co.us